

All interested parties,
Stakeholders in Northern Ireland and beyond,
and other regulatory bodies

Ref: WM-018-11-516

Date: 16 March 2018

To whom it may concern

Request for Amendment to the IU TSOs proposal of Common Capacity Calculation Methodology

In accordance with Article 20 of Commission Regulation (EU) 2015/1222, establishing a guideline on Capacity Allocation and Congestion Management, on the 18 September 2017 the Utility Regulator (UR) received the IU TSOs' proposal for the common capacity calculation methodology for the day-ahead and intraday market timeframe (the "IU CC Methodology Proposal").

This letter sets out the UR's decision to request amendment to the IU CC Methodology Proposal pursuant to Article 9(12) of Regulation 2015/1222.

Background

The IU CC Methodology Proposal establishes common and coordinated processes for the capacity calculations by defining a set of harmonised rules for capacity calculation and congestion management within the day-ahead and intraday market timeframes. The submission also contains the methodologies outlined in Article 21(1)(a) of Regulation 2015/1222. These include the inputs for the Day-ahead and Intraday capacity calculations, a description of the capacity calculation approach, a methodology for the validation of cross-zonal capacity and a fallback methodology.

The Agency has confirmed that the last IU Regulatory Authority received the IU CC Methodology Proposal on 18 September 2017 and, in line with CACM, the competent Regulatory Authorities are required to make their national decision by 18 March 2018.

Decision

The UR has reviewed the IU CC Methodology Proposal in line with the requirements of the CACM, the wider objectives of Regulation (EC) 714/2009 and the UR's statutory duties and obligations. As required by Article 9 of CACM, the UR closely cooperated and coordinated with other Regulatory Authorities in order to reach agreement on the proposal.

The IU Regulatory Authorities' Agreement reached on 16 March 2018 is attached as an annex to this letter and constitutes the reasons for the UR's decision. In line with the IU Regulatory Authorities' agreement, the UR hereby requests amendment to the IU CC Methodology Proposal.

Next Steps

In accordance with Article 9(12) of Regulation 2015/1222, the TSOs must make the amendments necessary to address the points set out in the IU Regulatory Authorities' opinion with the amended proposal being re-submitted to the UR and the Agency within two months of this decision.

If you have any queries regarding the information contained within this letter please contact JeanPierre.Miura@uregni.gov.uk.

Yours sincerely



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cc: Jean Pierre Miura